FORM NO. 2 R 10/09

Submit In Quadruplicate To:

ARM 36,22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

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MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

MAR 2.1 2025 SUNDRY NOTICES AND REPORT OF WELLS MONTANA BOARD OF O Lease Name: Operator White Rock Oil & Gas. LLC. BR Address 5810 Tennyson Pkwy, Suite 500 Type\_(Private/State/Federal/Tribal/Allotted): Private City Plano State TX Zip Code 75024 Well Number: Telephone (214) 981-1400 Fax 44-27H 52 Location of well (1/4-1/4 section and footage measurements): Unit Agreement Name: SE SE, 600 FSL & 1220 FEL Field Name or Wildcat: Elm Coulee Township, Range, and Section: 25N, 52E, 27 API Number: Well Type (oil, gas, injection, other): County: 25 | 083 22106 Oil · Richland, State County Indicate below with an X the nature of this notice, report, or other data: Notice of Intention to Change Plans Subsequent Report of Mechanical Integrity Test Notice of Intention to Run Mechanical Integrity Test Subsequent Report of Stimulation or Treatment Notice of Intention to Stimulate or to Chemically Treat Subsequent Report of Perforation or Cementing Notice of Intention to Perforate or to Cement Subsequent Report of Well Abandonment Notice of Intention to Abandon Well Subsequent Report of Pulled or Altered Casing Notice of Intention to Pull or Alter Casing Subsequent Report of Drilling Waste Disposal Notice of Intention to Change Well Status Subsequent Report of Production Waste Disposal Supplemental Well History Subsequent Report of Change in Well Status Other (specify) Subsequent Report of Gas Analysis (ARM 36,22,1222) **Describe Proposed or Completed Operations:** Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations. Dual Lateral Cleanout/Liner Installation/Refrac Procedure. Objective - isolate and frac both laterals independently. Procedure, schematics, and chemical disclosure are attached. The intended rig work starting date is 4/14/2025. SEE ATTACHED CONDITIONS OF APPROVAL The undersigned hereby certifies that the information contained on this application is true and correct: **BOARD USE ONLY** 3/18/2025 Approved Date Sam Lyness (Regulatory Analyst) Print Name and Title

Telephone:

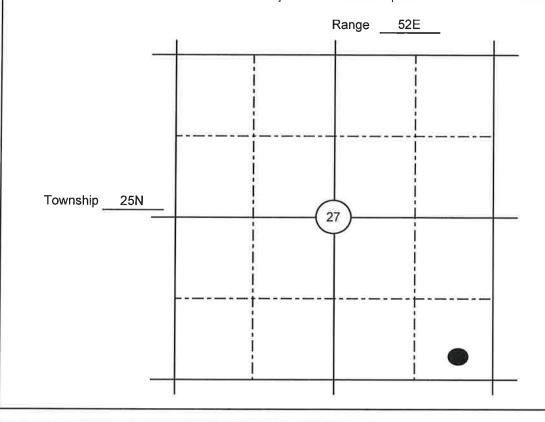
(214) 981-1400

## SUPPLEMENTAL INFORMATION

MAR 2 1 2025

NOTE: Additional information or attachments may be required by Rule or by special request. Plot the location of the well or site that is the subject of this notice or report.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS



### **BOARD USE ONLY**

### **CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

4	Fracture Sturt Date Time
	Fracture End Date Time
Montana	State
Richland County	County
	API Number
	Operator Number
25 Stages	Well Name:
No	Federal Well:
No	Tritial Well
1.0001	Longstude
1.0001	Latitude
	Long Lat Projection
10,000′	Tene Vertical Depth (TVD)
4,034,730	Total Clean Fluid Volume (gal):
Fresh	Water Source
	Water Source TDS
	Water Sunree Percent



Milition.	Specific Gravity	Additive Quantity		
Water	1.00	4,034,730		
Sand (100 Mesh Propount)	265	1,30,600		
Sand (40/70 White Propport)	268	3,320,000 13,750		
Hydrochlorie Acid (7.5%)	101			
Acid Pack Pro HT	10	5,245		
ProSlick 978	1.10			
ProSurf 171	1.02	4,635		
HoSuteGQ123X	TOI	606		
ProChek 170	103	464		
	VIEW CO.			
22				
635				
- 1				
760	Tegan de Nord			
	1775 IV			
727				
4.1	CHICAGO CALLAND			
-				

Ingredients Section:

Trade Name	Süpplier	Purpow	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (I-BS)
Water	Operate	Center Base Fluid	Walt	7732-18-5	100.00%	33,669,823
Samil (100 Mesh Proppent)	l'rol rac	Propp mt	Crystolline Silien (quinzs	14808 60-7	100 (X/Cu	830 000
Sand (40/70 White Propositi	Prof nic	Propport	Crystalline Silica (quanz)	14808-6007	1(0)(0)	3.320.000
Nedrochlorie Acid (1-5%)   Rengent   Acidizing	Acidizing	Avdrochloric Acid	7647-01-0	7.50%	8.928	
	Indian in the Paris Links	Water	7732-18-5	172.80%	110.118	
ProSep (V) ProFrac Surfacture	Surfaction	Methyl alethol	67-56-1	0.087	13,698	
		Strfaglant	68603-12 O	10 00%	3,424	
		r thyl alcohol	64-17-5	10 007	13.698	
And their the HT. CS/C And	Acid Inhibitor	isotridecard, athoxylated	9040, 01-5	175 a	9	
		Alenhois (12 - 13 secondary, ethoxylated	86133-50-6	8.00%	10	
		Methyl 9-degenoate	25601-41-6	119f a	5	
		Alethyl 9-dedecemant	39202-17-0	1 (90%)		
		Sodium xylene sullomne	1800-72-7	0.25%	WINDY = 1	
	IN DESCRIPTION OF THE PARTY OF	Cirie Aeid	77.02.9	jn (a) is	<b>₹</b> /)	
		Pyridinium 1-(phenylmethyl)- 11 Me deriys chlonde	68969-18-2	25 (NP)	126	
		I this tene giveoi	107-21-1	12 (R/%)	213	
	THE RESERVE OF THE PERSON NAMED IN COLUMN 1	Water	77.82-18-5	5 1610 0	25	
		2-Proportal, 3-pitenyl	104-55-2	HO,	20	
			Metheriol	07-56-1	2 (k) e	10
Profiles 978 Profine	Profine	Friedian Reducer	Methyl alcohol	67-56-1	40.00%	19.259
			Surfactant	68603-42-9	10.00%	4.815
HoSanoSci.233: HoSany Basade	istoride	Gluam) dely de	111-30-8	15 ()0".	785	
		Alkyl danethyl benzyl ammoniam chioride (C12-16)	68-12-1-8-5-1	5 00% o	262	
ProChek 130	ProFine	Seale inlightor	Methyl alcohol	67-56-1	5 ter	174

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# MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

**A.** Field Inspector must be notified at least **24 hours** in advance of the start of fracture stimulation operation.

## B. <u>36.22.1106</u> SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

- (1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.
- (2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production casing or through intermediate casing, the casing must be tested to the maximum anticipated treating pressure. If the casing fails the pressure test it must be repaired or the operator must use a temporary casing string (fracturing string).
  - (a) If the operator proposes hydraulic fracturing though a fracturing string, it must be stung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or immediate casing.
- (3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.
- (4) A pressure relief valve(s) must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well must be equipped with a remotely controlled shut-in device unless waived by the board administrator should the factual situation warrant.
- (5) The surface casing valve must remain open while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

# C. <u>36.22.1010</u> WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL

(1) Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on From No. 2.